

# Facilitation PLLC

May 26, 2020

Board of Directors Inscription Canyon Ranch Water Users Association PO Box 2344 Prescott, AZ 86302

To the Board of Directors:

Facilitation was contacted by Mark Armstrong, Vice President of the Board of Directors of the Inscription Canyon Ranch Water Users Association, ("ICRWUA") to make adjustments and projections to 2019 financial data to create three scenarios of rate payer groups and the resultant estimated rates for the customers. The three customer base scenarios to be presented are:

- Scenario 1 ICRWUA will remain intact with its current customer base, including the golf course.
- Scenario 2 ICRWUA will retain its current customer base, but the golf course will be excluded.
- Scenario 3 The portion known as Inscription Canyon Ranch ("ICR") on the west side of Williamson Valley Road ("WVR") will separate from the Talking Rock Ranch ("TRR") portion of ICRWUA on the east side of WVR, including the golf course.

In addition to the analysis described above, the original report also contained a comparison between the ICR and TRR systems and property tax information.

This reports first revision contained updated schedules based on details related to a "deal" regarding how ICRWUA property taxes for ICR and TRR are divided between the two taxing districts of 0197 and 0244. Also, purchased power amounts related to the golf course were adjusted based on new information regarding the booster pumps.

This second report revision includes updated costs for purchased water to reflect the final contract price and slight revisions to the property tax calculations.

If you have further questions, please don't hesitate to contact me at the phone number or email address listed below.

Sincerely,

Sonn S Ahlbrecht, CPA

Sonn S Ahlbrecht Certified Public Accountant

> 4802 E Ray Road, Ste 23-535 — Phoenix AZ 85044-6417 Phone 602.275.1710 — sonncpa@cox.net

#### System Comparison

In many ways the two systems, aside from the TRR golf course, are very similar. Based on the Staff report docketed April 7, 2020, in Docket W-02824A-20-0013, the ICR system sold 31,806,320 gallons to an average 381 customers during 2019. After removing the gallons associated with the golf course, the TRR system sold 26,322,703 gallons to an average 388 customers.

Based on those amounts, the ICR system had an average monthly usage of 6,957 gallons and TRR was 5,654. This slight difference makes sense as there appears to be a group of smaller residential parcels on the TRR side. Company-wide during 2019 (excluding the golf course), 58,129,023 gallons were sold to 769 customers for an average monthly usage of 6,299 gallons.

The main difference between the two systems seems to be property and well ownership. The ICR system does not own any of the wells that serve it on the west side of WVR. Instead, it purchases water per an agreement at \$0.25 per thousand gallons<sup>1</sup>. On the other hand, several parcels of land are owned that utility infrastructure sits upon, including the 210,000-gallon tank off Magner Drive and the 350,000-gallon tank by Whispering Canyon.

In addition, ICR owns two other parcels at 14000 and 14030 Grey Bears Trail that house a building and what appears to be a well site. The ICR system pays for power to both of those locations in addition to another referred to as "ICR well".

The three TRR wells all have the same Cadastral number on ADWR's website, all appear to be at approximately 15775 WVR, and are assumed to be on parcels 300-28-016K and/or 300-28-121L. The remainder of TRR's system assets are located on land owned by Talking Rock Ranch Association For Common Preservation. In addition to the above well site parcels, the TRR system pays for power at the unowned locations for the 300,000-gallon tank near 13000 N Cooper Morgan, the 350,000-gallon tank and pressure tank near 15527 Molly Way, and booster equipment at 14535 Double Adobe.

#### Property Taxes

Although it seems odd to many, each utility in Arizona pays property taxes. If it does not own land (on which property taxes are minimal), utilities are still required to pay a much larger amount of personal property tax that is based on its annual revenue. Currently, property tax expense is charged to only one expense account for both systems.

<sup>&</sup>lt;sup>1</sup> The purchased water amount is increasing by \$0.10, from \$0.25 to \$0.35 per 1,000 gallons in August 2020, and was used for purposes of this report.

According to information from the Yavapai County website, both the ICR and TRR existing service areas are within tax area code ("TAC") 0197. Currently ICRWUA is paying two property tax bills: parcels 901-10-244 02 and 901-10-197 09, which are both personal property tax "parcels". The first parcel is in TAC 0244 and the other is in 0197. Both service areas are in 0197 and the only land parcels ICRWUA has in TAC 0244 are the two mentioned at 15575 WVR where the TRR system wells are.

Exhibit 1 illustrates the service area of TRR as it appears within TAC 0197. You can see that the well field off WVR near Copper Basin Wash is in TAC 0244. Exhibit 2 shows the entirely of the ICR system, which is also in TAC 0197. The 2019 tax bills reflected \$5,150.82 due in TAC 0244, and \$11,037.22 for 0197.

Exhibits 3 and 4 are the above mentioned 2019 property tax bills for ICRWUA for TAC 0244 and 0197 respectively. The entities that receive the property tax funds are listed so the Board can evaluate what is being paid to TAC 0244 instead of 0197, and the highlighted items are unique to each tax code. Because the property taxes are incorrect, TAC 0197 has been underfunded as some payments have been directed to TAC 0244 on the most recent bills. Since all of ICRWUA's revenue is generated in TAC 0197 and the majority of the system assets are in TAC 0197, that is the code where the property tax bills should be paid.

Since the last report issued in April 2020, new information regarding a "deal" about how property taxes are allocated between the systems by Yavapai County. Table 1 below details how the County is allocating property tax values in Exhibits 3 and 4 between the systems for the 2019 bills.

Parcel	Value in	Portion
Number	\$	Allocated
901-10-1970	\$600,667	66.67%
901-10-2440	300,333	33.33%
Total	\$901,000	100.00%
Table 1		

Table '

The Arizona Department of Revenue and Yavapai County are taking the assessed value in dollars of ICRWUA as a whole, and splitting it into thirds, where TAC 0197 represents two thirds of the total and TAC 0244 representing one third of the total. During 2019, TAC 0197 had a tax rate of 10.8894% and TAC 0244's tax rate was 12.6603%

Exhibit 5 shows the revised property tax expense calculations used for this report, which is generally the same methodology ACC Staff and ADOR use to calculate property taxes. The first three columns calculate Scenario 1 property taxes for the ICR and TRR systems as ADOR is calculating them. Because the TRR system is being allocated two-thirds of the consolidated revenue, its share of the personal property tax is higher.

### <u>Scenario 1</u>

Exhibit 6 presents Scenario 1, which is the current customer base including both ICR and TRR customers and the golf course. The property tax adjustments for all scenarios were explained above and are on Exhibit 5 for reference. The other expense adjustments were to increase the ICR purchased water expense for the change in rate from \$0.25 to \$0.35 per 1,000 gallons. This change resulted in an estimated increase of \$3,182 per year based upon the 2019 ICR system usage. The other adjustment was to reclassify a purchased power refund check from TRR to ICR in the amount of \$1,510.

Once the expense adjustments are made, total projected expenses going forward should be about \$575,969. Considering total 2019 revenue was \$573,649, it is clear an increase would be necessary to have positive operating income. As of late, the ACC has been setting the operating margin around 10.00%<sup>2</sup>. Under this scenario, an increase of \$66,500 will result in revenue of \$640,149 per year, and operating income of \$64,181, or a 10.03% operating margin.

The increase of \$66,500 is approximately 11.59% of 2019 revenue, and has been spread evenly across all customer classes. See Table 2 below for the impact to the bill with average monthly consumption of 6,299 gallons:

	С	urrent	11.	59%	New
		Bill	Incr	rease	Bill
Monthly Minimum	\$	20.00	\$	2.32	\$ 22.32
Up to 4,000 gallons		11.20		1.30	12.50
4,000-10,000 gallons		9.20		1.07	10.27
Total	\$	40.40	\$	4.69	\$ 45.09
Table 2	•				

The average user would see their bill increase 11.59%, by \$4.69 per month from \$40.40 per month to \$45.09 under this scenario.

The golf course would also experience an increase of 11.59%. In 2019 it paid \$126,797 for its water at a rate of \$1.40 per thousand gallons. The rate would increase by \$0.16 to \$1.56 per thousand gallons resulting in an increase of about \$14,699 per year, or \$1,225 per month from \$10,566 to \$11,791.

<sup>&</sup>lt;sup>2</sup> During the April 14, 2020 Open Meeting, Commissioner Justin Olsen stated that an operating margin should not be granted to utilities whose owners do not have an investment. Due to the amount of AIAC and CIAC used to build the systems, ICRWUA will not have positive rate base for many years.

## <u>Scenario 2</u>

Exhibit 7 presents Scenario 2, which is the current customer base of the utility as in Scenario 1, but the golf course revenue and expenses are excluded. Again, property taxes were adjusted as explained above and detailed on Exhibit 5. The purchased water expense adjustment for the ICR system and the reclassification of \$1,510 from TRR to ICR are also included here.

New adjustments for Scenario 2 are to remove \$126,797 of 2019 revenue for lake water sales to the golf course. The other golf course related item is the TRR's systems purchased power expense of \$86,325, which includes the cost to pump water for the golf course. The golf course share has been decreased based on information received about the locations and purposes of each booster pump.

The electric costs for the booster stations on Molly Way (\$23,818) and Double Adobe (\$5,796) were removed from the total power cost of \$86,325 as they not serving the golf course. What remains is the power costs for the Cooper Morgan (\$30,462) site and the well fields on WVR (\$26,249). About 77.48% of the total TRR system gallons were golf course related, so that percentage was applied to the remaining electric costs of \$56,712, which times 77.48% is \$43,941<sup>3</sup>.

Once the expense adjustments are made, total projected expenses going forward should be about \$531,308. The loss of golf course revenue will have to be made up for, and under this scenario, an increase of \$143,597 will result in revenue of \$590,450 per year, and operating income of \$59,142, which is a 10.02% operating margin.

This increase amount of \$143,597 is approximately 32.14% of 2019 revenue, and has been spread evenly across all customer classes. See Table 3 below for the impact to the bill for average monthly consumption of 6,299 gallons:

	C	urrent	32	2.14%	New
		Bill	Inc	crease	Bill
Monthly Minimum	\$	20.00	\$	6.43	\$ 26.43
Up to 4,000 gallons		11.20		3.60	14.80
4,000-10,000 gallons		9.20		2.96	12.16
Total	\$	40.40	\$	12.99	\$ 53.39
Table 3					

Table 3

The average consumer of 6,299 gallons would see their bill increase by \$12.99 per month under this scenario, or 32.14%, from \$40.40 per month to \$53.39.

<sup>&</sup>lt;sup>3</sup> The adjustment on the worksheet is \$42,431 on Exhibit 7 is net the \$1,510 reclassification from ICR power costs.

#### Scenario 3

Exhibit 8 presents Scenario 3, which only includes the customers on the ICR system. The golf course and TRR system revenues and expenses are not included in this scenario. The property tax adjustment reduces property tax expense based upon the calculation on Exhibit 5. Purchased water expense again is increased for the change in rate and purchased power is reduced by \$1,510 for an APS refund that was expensed to the TRR system.

Once the expense adjustments are made, total projected expenses going forward should be about \$244,498. Under this scenario, an increase of \$54,700 will result in revenue of \$271,754 per year, and an operating income of \$27,256 which is a 10.03% operating margin.

The increase of \$54,700 is approximately 25.20% of 2019 revenue, and has been spread evenly across the customer classes. See Table 4 for the impact to the bill for average monthly consumption of 6,957 gallons:

C	urrent	25	.20%	New		
	Bill	Inc	rease	Bill		
\$	20.00	\$	5.04	\$ 25.04		
	11.20		2.82	14.02		
	11.83		2.98	14.81		
\$	43.03	\$	10.84	\$ 53.87		
	C \$ \$	\$ 20.00 11.20 11.83	Bill Inc   \$ 20.00 \$   11.20 11.83	Bill Increase   \$ 20.00 \$ 5.04   11.20 2.82   11.83 2.98		

Table 4

The average user of 6,957 gallons would see their bill increase by \$10.84, or 25.20% per month from \$43.03 per month to \$53.87 under this scenario.

## <u>Summary</u>

Based on the information presented in this report, ICWUA had a total operating margin of 2.29% during 2019. The ICR system had a negative 11.84% operating margin and the TRR system was 10.89%. It does appear that some kind of rate increase is necessary based on those numbers.

Scenario 1, which retains the current customer base with both ICR and TRR systems as well as the golf course, results in the lowest amount of increase. The revenue must increase \$66,500 per year to reach a 10% operating margin. The non-golf customers would increase \$4.68 per month, or 11.59% for average consumption of 6,299 gallons. The golf course will also see an 11.59% increase to its rate by \$0.16 from \$1.40 to \$1.56 per thousand gallons, or a \$1,225 increase per month.

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Scenario 2 retains the current customer base with both ICR and TRR systems and excludes the golf course. In this case, the annual revenue must increase by \$16,800 to \$590,450, but with the loss of the golf course lake revenue, the actual increase is \$143,597 to the other customers to make up for that loss of revenue. The customers will see an increase of 32.14%, or \$12.99 per month for the average user of 6,299 gallons.

Scenario 3 includes only the ICR system. Under this scenario, the annual revenue must increase by \$54,700 to \$271,754. The customers would likely see an increase of 25.20%, or \$10.84 per month for the average user of 6,957 gallons.

The increase in rates for Scenario 1 is about 20.5% less than Scenario 2 and about 13.6% less than Scenario 3, both of which do not include the golf course. Due to the golf course having its own distribution system, it is a very low-cost customer as water can just be delivered to the lake. The only real expense related to the golf course appears to be purchased power,<sup>4</sup> which is estimated to be approximately \$43,941. When netted against the \$126,797 in revenue provided by the golf course, the net gain to the system is \$82,856.

Without the golf course, both systems either together or apart, will require fairly substantial increases in rates to make up for the loss in net revenue.

<sup>4</sup> In addition to property taxes, which are based on revenue and vary slightly with changes to it. The amount of property taxes attributed to the golf course for 2019 is estimated to be \$5,780.

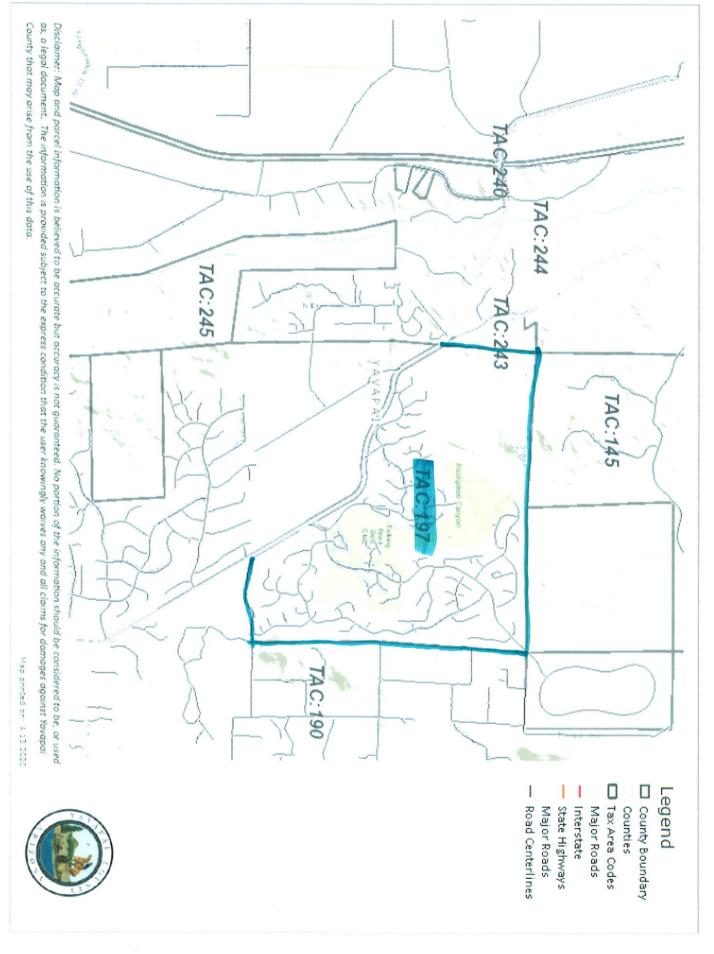


Exhibit 1

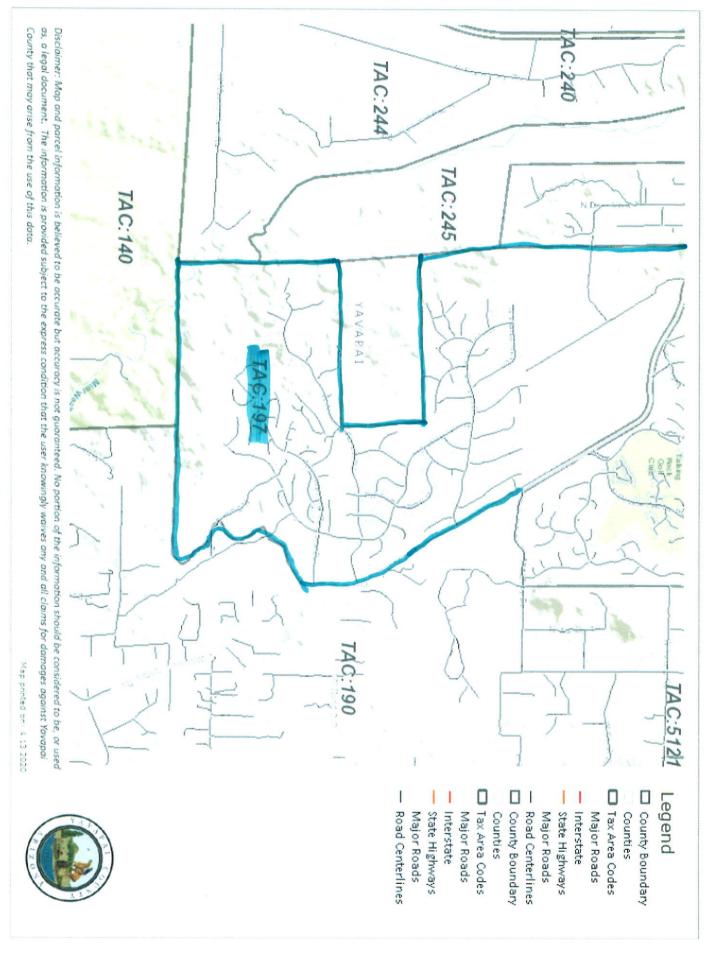


Exhibit 2

ARIZO			and the second second					Caller I and Parket		
			ENT	TATEM	TAX S	19 PROPERTY			ITY	AVAPAI COUN
	X SUMMARY	2019 TA	т	PECIAL DISTRIC		SECONDARY TAX RATE P \$100 ASSESSED VALUE	ARY TAX RATE ASSESSED VA		ARE/ CODI	PARCEL NUMBER
3,484	x	RY PROPERTY TA	PRIMA			3.2779	6.4465	4	0244	901-10-24402
0		TATE AID TO EDU	LESS S			-				
3,484	Υ ΤΑΧ	MARY PROPERT	NET PR	ТАХ	1	IPTIONS NET ASSESSE	RATIO	IN DOLLARS	VALUE	ASSESSMENT
1,665	TAX	DARY PROPERTY							11-11-11-	LIMITED PRIMARY
0		SPECIAL DISTRICT TAX		3,484.	060	0.00 54,	0.1800	300,333		TOTALS
5,150	19	TOTAL TAX DUE FOR 2019		1,665.	060	0.00 54,	0.1800	300,333		LIMITED SECONDARY TOTALS
INCREASE DECREAS	2019 TAX	2018 TAX	TAX RATE	PURPOSE	LEVY	ORITY	TA		DN	LEGAL DESCRIPTIC
-236	1,089.42	1,325.56	2.0152		PRM		VAPAI COU	2000 Y/	:	
-106	246.84	353.30	0.4566		PRM	ATION	HOOL EQU	2001 S		
781	864.46	83.02	1.5991		PRM	EY ELEM.S.D.#2	WILLIAMSON VALLEY ELEM.S.D.#2			REDUCTION RATE
339	371.56	31.68	0.6873		PRM	#2	MIN SCH TAX DIST #2		1	1.0767
-397	912.70	1,310.36	1.6883		PRM	ITY COLLEGE	VAPAI COM	8150 Y/		Chip Davis
-413	1,432.58	1,846.18	2.6500		SEC	EY FIRE DISTRICT	LLIAMSON	11223 W		•
-20	54.06	74.52	0.1000		SEC	. FUND	RE DIST. AS	11900 FI	er	Yavapai County Treasur 1015 Fair Street
-38	89.26	128.16	0.1651		SEC	RARY DISTRICT	VAPAI CTY	14900 Y/		Prescott, AZ 86305
-3	7.50	10.62	0.2103		SEC	ONTROL DISTRICT	VAPAI FLC	15001 Y/		
-58	82.44	140.98	0.1525		SEC	APAI COMMUNITY CO	CONDARY	58150 SI	:	
-153	5,150.82	5,304.38					TALS	Т		
due,	89.26 7.50 82.44	128.16 10.62 140.98 <b>5,304.38</b> <b>PAYMENT</b> 01, 2019 First	0.1651 0.2103 0.1525		SEC SEC SEC SEC SEC	RARY DISTRICT ONTROL DISTRICT APAI COMMUNITY CO	VAPAI CTY VAPAI FLC CONDARY	14900 Y/ 15001 Y/ 58150 St A CALENI OCIATION	HIS IS S ASS	Prescott, AZ 86305

AVAPAI COUN	ITY			2019 PRC	PERTY	TAX S	TATEME	ENT			ARIZON		
PARCEL NUMBER	AREA CODE	A PR	MARY TAX RAT		ARY TAX RATE I SSESSED VALU		PECIAL DISTRIC		2019 T	AX SUMMARY			
901-10-19709	0197	7	6.6289		4.8664			PRIMA	RY PROPERTY TA	٩X	7,167.18		
								LESS	STATE AID TO ED	UCATION	0.00		
ASSESSMENT	VALUE	IN DOLLAF	S RATIO	EVENDTIONS				NET P	RIMARY PROPER	ΓΥ ΤΑΧ	7,167.18		
	VALUE	IN DULLAR	is kano	EXEMPTIONS	NET ASSESSE	.D	ТАХ	SECONDARY PROPERTY TAX			3.870.04		
LIMITED PRIMARY		600,66	0.1800	0.00	108	,120	7,167.	18	18				
LIMITED SECONDARY		600.66	0.1800	0.00	108	.120	3,870.		AL DISTRICT TAX		0.00		
TOTALS				0.00		,120	0,070.	TOTAL	TOTAL TAX DUE FOR 2019				
LEGAL DESCRIPTIC	ON		T/			LEVY	PURPOSE	TAX RATE	2018 TAX	2019 TAX	INCREASE / DECREASE		
	2	2000	AVAPAI CC	UNTY		PRM		2.0152	1,328.76	2,178.82	850.06		
and the second	2	2001 5	SCHOOL EQ	UALIZATION		PRM		0.4566	354.14	493.68	139.54		
REDUCTION RATE	1	7001 F	PRESCOTT	JNIFIED S.D.#1	<b>}</b>	PRM		2.4688	1,967.38	2,669.28	701.90		
1.1650	8	3150	AVAPAI CC	MMUNITY COLLE	GE	PRM		1.6883	1,313.52	1,825.40	511.8		
Chip Davis		11203 0	CENTRAL YA	VAPAI F.D.		SEC		2.8014	2,093.78	3,028.86	935.08		
Yavapai County Treasur		11900 F	IRE DIST. A	SSIST. FUND		SEC		0.1000	74.70	108.12	33.42		
1015 Fair Street	er [	14900	AVAPAI CT	Y. LIBRARY DIST	RICT	SEC		0.1651	128.48	178.50	50.02		
Prescott, AZ 86305	ŀ	15001	AVAPAI FLO	DOD CONTROL D	ISTRICT	SEC		0.2103	11.02	15.00	3.98		
	2	21271	CR SANITAR	RY DIST		SEC		1.1676	82.68	83.30	0.62		
		30001 N	<b>IOUNTAIN I</b>	NSTITUTE JTED	1	SEC		0.0500	37.36	54.06	16.70		
	Ę	57001 8	SECONDARY	/ UD#1		SEC		0.2195	179.88	237.32	57.44		
	Ę	58150 8	ECONDARY	YAVAPAI COMM	IUNITY CO	SEC		0.1525	141.34	164.88	23.54		
		1	OTALS						7,713.04	11,037.22	3,324.18		
901-10-19709 T ICR WATER USER: CHERYL IBBOTSO 302 W. WILLIS ST., 302 W WILLIS ST S PRESCOTT AZ 863 THERE WILL BE A \$20	S ASS N STE2 STE 10 01	OCIATIO 03 5	N	TAX NOTICE	MAKE CHECK Yavapai Cou 1015 Fair Str Prescott, AZ PLEASE INCL	inty Treas reet 86305	surer		01, 2019 First delir . 31, 2019 Fina	INFORMATION thalf 2019 taxes inquent after 5:00 I day to pay 2019 taxes without int	due, PM. current full		

	Scenario 1	٦	FAC 0244	Т	AC 0197	S	cenario 2	Т	AC 0244	٦	FAC 0197	S	cenario 3
	Consolidated		ICR		TRR		No Golf Course		ICR		TRR		ICR only
Revenues Year Ended 12/31/18	\$ 551,297	\$	183,765	\$	367,532	\$	551,297	\$	183,765	\$	367,532	\$	183,765
Revenues Year Ended 12/31/19	573,649		191,216		382,433		573,649		191,216		382,433		191,216
Revenues With Projected Increase	640,149		213,383		426,766		590,450		196,816		393,633		271,754
Average of Three Years of Revenue	588,365		196,122		392,244		571,799		190,599		381,199		215,579
Average of Three Years of Revenue, times 2	\$ 1,176,730	\$	392,243	\$	784,487	\$	1,143,597	\$	381,199	\$	762,399	\$	431,157
Add:													
Construction Work in Progress at 10%	\$ 1,291	\$	430	\$	861	\$	1,291	\$	430	\$	861	\$	341
Deduct:													
Net Book Value of Transportation Equipment	\$-	\$	-	\$	-	\$	-	\$	-	\$	-		-
Full Cash Value	\$ 1,178,021	\$	392,673	\$	785,348	\$	1,144,888	\$	381,629	\$	763,259	\$	431,498
Assessment Ratio	18.00%	5	18.00%		18.00%		18.00%		18.00%		18.00%		18.00%
Assessed Value	\$ 212,044	\$	70,681	\$	141,363	\$	206,080	\$	68,693	\$	137,387	\$	77,670
Property Tax Rate	12.0705%	5	10.8894%		12.6603%		12.0700%		10.8894%		12.6603%		10.8894%
Proposed Property Taxes	\$ 25,595	\$	7,697	\$	17,897	\$	24,874	\$	7,480	\$	17,394	\$	8,458

#### Inscription Canyon Ranch Water Users Association Scenario 1 Profit and Loss

**ICR** TRR TOTAL ADJUST **FINAL** Income 46110-I · 461.1 Resident Water Sales ICR \$155,048 \$ \$155,048 \$ 17,974 \$173,022 46110-T · 461.1 Resident Water Sales TR 160.205 160.205 18,572 178,777 46111-I · 461.1 Resident Water Sales PR 7,547 7,547 875 8,422 46112-I · 461.1 Resident Water Sales WC 46,201 41,402 -41,402 4,799 46120-I · 461.2 Comml Water Sales ICR 3,470 3,110 3,110 360 46120-T · 461.2 Comml Water Sales TRR 66,362 7,693 74,055 -66,362 46121-I · 461.2 Comml Water Sales PR 1,595 1,595 185 1,780 -46122-I · 461.2 Comml Water Sales WC 7.031 815 7,846 7,031 \_ 46510-T · 465.1 Lake Water Sales TRR -126,797 126,797 14,699 141,495 47100-I · 471 Other Water Revenue ICR 623 623 72 696 47100-T · 471 Other Water Revenue TRR 50 3,231 3,281 380 3,661 47101-I · 471 Other Water Revenue PR 2 2 0 3 -47102-I · 471 Other Water Revenue WC 75 721 646 646 Total Income \$217,054 \$356,595 \$573,649 \$ 66,500 \$640,149 Expense Clearing/Refunds \$ \$ (102) \$ 102 \$ \$ 40300-I · 403 Depreciation Expense ICR 35,749 35,749 35,749 40300-T · 403 Depreciation Expense TRR 177,807 177,807 177,807 40301-I · 403 Depreciation Expense PR 8,831 8,831 8,831 40302-I · 403 Depreciation Expense WC 39,327 39,327 39,327 -40400-I · 404 Amort of Contrib ICR (29, 614)(29, 614)(29, 614)40400-T · 404 Amort of Contrib TR (83, 191)(83.191)(83, 191)-40401-I · 404 Amort of Contrib PR (8, 458)(8, 458)(8, 458)40811-I · 408.11 Property Taxes ICR 5,041 5,041 2,656 7,697 40811-T · 408.11 Property Taxes TRR 8,281 8,281 9,617 17,898 42700 · 427 Interest Expense 5 5 5 84 42740-I · 427.4 Interest on Cust Dep IC 84 84 42740-T · 427.4 Interest on Cust Dep TR 288 288 288 42741-I · 427.4 Interest on Cust Dep PR 11 11 11 -42742-I · 427.4 Interest on Cust Dep WC 62 62 62 -61000-I · 610 Purchased Water ICR 8,256 11,438 8,256 3,182 61500-I · 615 Purchased Pumping Pwr ICR 24,238 24,238 (1,510)22,728 61500-T · 615 Purchased Pumping Pwr TRR 84,815 84,815 1,510 86.325 61800-I · 618 Chemicals ICR 977 977 977 61800-T · 618 Chemicals TRR 2.760 2.760 2.760 62000-I · 620 Rep/Maint Matl/Supply ICR 11,675 11,675 11,675 62000-T · 620 Rep/Maint Matl/Supply TRR 8,611 8,611 8,611 62100-I · 621 Office Expense ICR 2,290 2,290 2,290 62100-T · 621 Office Expense TRR 1,792 1,792 1,792 62200-I · Postage ICR 2.009 2,009 2,009 -62200-T · Postage- TRR 1,876 1,876 1,876 63200-I · 632 Acct Exp ICR 16,489 16,489 16,489 16,489 63200-T · 632 Acct Exp TRR 16,489 16,489 -63210-I · 632-1 Non-Routine Acctg- ICR 7,001 7,001 7,001 -

6,231

6,231

6,231

63210-T · 632-1 Non-routine Acctg-TRR

Exhibit 6

	ICR	TRR	TOTAL	ADJUST	FINAL
63420-I · Consultant - ICR	1,600	-	1,600		1,600
63420-T · Consultant - TRR	-	1,600	1,600		1,600
63500-I · 635 Water Testing ICR	2,026	-	2,026		2,026
63500-T · 635 Water Testing TRR	-	1,580	1,580		1,580
63600-I · 636 A-Quality Contract ICR	47,475	-	47,475		47,475
63600-T · 636 A-Quality Contract TRR	-	47,475	47,475		47,475
63611-I 6361 A-Quality - Extras IC	46,836		46,836		46,836
63611-T · 6361 A-Quality - Extras TR	-	17,124	17,124		17,124
63650-I 636 Other Vend Outside Svc ICR	250	-	250		250
63650-T · 636 Other Vend Outside Svc TR	-	3,447	3,447		3,447
65700-I · 657 Insurance-Gen Liabil ICR	7,608	-	7,608		7,608
65700-T · 657 Insurance-Gen Liabil TRR	-	7,608	7,608		7,608
67500-I · 675 Misc Operating Exp ICR	443	-	443		443
67500-T · 675 Misc Operating Exp TRR	-	443	443		443
68500-A · Legal & Professional - ARC	3,089	3,089	6,178		6,178
68500-I · 68500 Legal & Prof Exp ICR	8,277	-	8,277		8,277
68500-T · 68500 Legal & Prof Exp TR	-	8,277	8,277		8,277
76000-I · 760 Telephone Expense ICR	506	-	506		506
76000-T · 760 Telephone Expense TRR	-	506	506		506
77400 · Bank service charges	570	554	1,125		1,125
65000-I · 650 Transportation Expense-ICR	77	-	77		77
65001-T · 650 Transportation Expense- TR	-	77	77		77
69100-I · 902 Website Expenses-ICR	124	-	124		124
69101-T · 903 Website Expenses - TRR	-	124	124		124
Total Expense	\$242,744	\$317,770	\$560,514	\$ 15,455	\$575,969
Operating Income	\$ (25,689)	\$ 38,825	\$ 13,136	\$ 51,045	\$ 64,181
41000 · 421 Accounting Credit Income	\$ 192	\$ 192	\$ 384		\$ 384
41900 · 419 Interest & Dividend Income	2	. 2	5		5
Net Income	\$ (25,495)	\$ 39,020	\$ 13,525	\$ 51,045	\$ 64,570
Operating Margin	-11.84%	10.89%	2.29%		10.03%

#### **Inscription Canyon Ranch Water Users Association** Scenario 2 Profit and Loss

Income

ICR TRR TOTAL ADJUST FINAL \$155,048 46110-I · 461.1 Resident Water Sales ICR \$ \$155,048 \$ 49,825 \$204,873 46110-T · 461.1 Resident Water Sales TR 160,205 160.205 51,482 211,688 46111-I · 461.1 Resident Water Sales PR 7,547 7,547 2,425 9,972 54,706 46112-I · 461.1 Resident Water Sales WC 41,402 41,402 13,305 -46120-I · 461.2 Comml Water Sales ICR 3,110 4,109 3,110 999 46120-T · 461.2 Comml Water Sales TRR 66,362 66,362 21,326 87,688 -46121-I · 461.2 Comml Water Sales PR 1,595 1,595 2,108 -513 46122-I · 461.2 Comml Water Sales WC 7,031 7.031 2,259 9,290 -46510-T · 465.1 Lake Water Sales TRR -126,797 126,797 (126,797)47100-I · 471 Other Water Revenue ICR 623 623 824 200 3,281 47100-T · 471 Other Water Revenue TRR 1,054 50 3,231 4,335 47101-I · 471 Other Water Revenue PR 2 2 1 3 -47102-I · 471 Other Water Revenue WC 646 208 853 646 Total Income \$217,054 \$356,595 \$573,649 \$ 16,800 \$590,450 Expense Clearing/Refunds \$ (102) \$ 102 \$ \$ \$ ---40300-I · 403 Depreciation Expense ICR 35,749 35,749 35,749 -40300-T · 403 Depreciation Expense TRR 177.807 177,807 177.807 40301-I · 403 Depreciation Expense PR 8,831 8,831 8,831 40302-I · 403 Depreciation Expense WC 39,327 39,327 39,327 -40400-I · 404 Amort of Contrib ICR (29.614)(29.614)(29,614)40400-T · 404 Amort of Contrib TR (83, 191)(83, 191)(83, 191)40401-I · 404 Amort of Contrib PR (8.458)(8, 458)(8, 458)-40811-I · 408.11 Property Taxes ICR 5,041 7,480 5,041 2,439 40811-T · 408.11 Property Taxes TRR 8,281 9,113 17,394 -8,281 42700 · 427 Interest Expense 5 -5 5 42740-I · 427.4 Interest on Cust Dep IC 84 84 84 \_ 42740-T · 427.4 Interest on Cust Dep TR 288 288 288 42741-I · 427.4 Interest on Cust Dep PR 11 11 11 42742-I · 427.4 Interest on Cust Dep WC 62 \_ 62 62 61000-I · 610 Purchased Water ICR 8,256 8.256 11,438 3,182 -61500-I · 615 Purchased Pumping Pwr ICR 24,238 24.238 (1.510)22,728 35 77

	21,200		21,200	(1,010)	22,120
61500-T · 615 Purchased Pumping Pwr TRR	-	84,815	84,815	(42,431)	42,385
61800-I · 618 Chemicals ICR	977	-	977		977
61800-T · 618 Chemicals TRR	-	2,760	2,760		2,760
62000-I · 620 Rep/Maint Matl/Supply ICR	11,675		11,675		11,675
62000-T · 620 Rep/Maint Matl/Supply TRR		8,611	8,611		8,611
62100-I · 621 Office Expense ICR	2,290	-	2,290		2,290
62100-T · 621 Office Expense TRR	-	1,792	1,792		1,792
62200-I · Postage ICR	2,009	-	2,009		2,009
62200-T · Postage- TRR	-	1,876	1,876		1,876
63200-I · 632 Acct Exp ICR	16,489	-	16,489		16,489
63200-T · 632 Acct Exp TRR	-	16,489	16,489		16,489
63210-I · 632-1 Non-Routine Acctg- ICR	7,001	-	7,001		7,001
63210-T · 632-1 Non-routine Acctg-TRR	-	6,231	6,231		6,231

# Inscription Canyon Ranch Water Users Association Scenario 2 Profit and Loss

	ICR	TRR	TOTAL	ADJUST	FINAL
63420-I · Consultant - ICR	1,600	-	1,600		1,600
63420-T · Consultant - TRR	-	1,600	1,600		1,600
63500-I · 635 Water Testing ICR	2,026	-	2,026		2,026
63500-T · 635 Water Testing TRR	-	1,580	1,580		1,580
63600-I · 636 A-Quality Contract ICR	47,475	-	47,475		47,475
63600-T · 636 A-Quality Contract TRR	-	47,475	47,475		47,475
63611-I · 6361 A-Quality - Extras IC	46,837		46,837		46,837
63611-T · 6361 A-Quality - Extras TR	-	17,124	17,124		17,124
63650-I · 636 Other Vend Outside Svc ICR	250	-	250		250
63650-T · 636 Other Vend Outside Svc TR	-	3,447	3,447		3,447
65700-I · 657 Insurance-Gen Liabil ICR	7,608	-	7,608		7,608
65700-T · 657 Insurance-Gen Liabil TRR	-	7,608	7,608		7,608
67500-I · 675 Misc Operating Exp ICR	443	-	443		443
67500-T · 675 Misc Operating Exp TRR	-	443	443		443
68500-A · Legal & Professional - ARC	3,089	3,089	6,178		6,178
68500-I · 68500 Legal & Prof Exp ICR	8,277	-	8,277		8,277
68500-T · 68500 Legal & Prof Exp TR	-	8,277	8,277		8,277
76000-I · 760 Telephone Expense ICR	506	-	506		506
76000-T · 760 Telephone Expense TRR	-	506	506		506
77400 · Bank service charges	570	554	1,125		1,125
65000-I · 650 Transportation Expense-ICR	77	-	77		77
65001-T · 650 Transportation Expense- TRR	-	77	77		77
69100-I · 902 Website Expenses-ICR	124	-	124		124
69101-T · 903 Website Expenses - TRR	-	124	124		124
Total Expense	\$242,744	\$317,770	\$560,514	\$ (29,207)	\$531,308
Operating Income	\$ (25,690)	\$ 38,825	\$ 13,135	\$ 46,007	\$ 59,142
41000 · 421 Accounting Credit Income	\$ 192	\$ 192	\$ 384		\$ 384
41900 · 419 Interest & Dividend Income	2	2	5		5
Net Income		\$ 39,020	\$ 13,524	\$ 46,007	\$ 59,531
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Operating Margin	-11.84%	10.89%	2.29%		10.02%

# Inscription Canyon Ranch Water Users Association Scenario 3 Profit and Loss

		ICR	ADJUST			FINAL
Income						
46110-I · 461.1 Resident Water Sales ICR	\$	155,048	\$	39,074	\$	194,121
46111-I · 461.1 Resident Water Sales PR	Ψ	7,547	Ŷ	1,902	Ψ	9,449
46112-I · 461.1 Resident Water Sales WC		41,402		10,434		51,836
46120-I · 461.2 Comml Water Sales ICR		3,110		784		3,893
46121-I · 461.2 Comml Water Sales PR		1,595		402		1,998
46122-I · 461.2 Comml Water Sales WC		7,031		1,772		8,803
47100-I · 471 Other Water Revenue ICR		623		157		780
47100-T · 471 Other Water Revenue TRR		50		13		63
47101-I · 471 Other Water Revenue PR		2		1		3
47102-I · 471 Other Water Revenue WC		646		163		809
Total Income	\$	217,054	\$	54,700	\$	271,754
Expense						
Clearing/Refunds	\$	(102)			\$	(102)
40300-I · 403 Depreciation Expense ICR		35,749				35,749
40301-I · 403 Depreciation Expense PR		8,831				8,831
40302-I · 403 Depreciation Expense WC		39,327				39,327
40400-I · 404 Amort of Contrib ICR		(29,614)				(29,614)
40401-I · 404 Amort of Contrib PR		(8,458)				(8,458)
40811-I · 408.11 Property Taxes ICR		13,322		(4,864)		8,458
42740-I · 427.4 Interest on Cust Dep IC		84				84
42741-I · 427.4 Interest on Cust Dep PR		11				11
42742-I · 427.4 Interest on Cust Dep WC		62				62
61000-I · 610 Purchased Water ICR		8,256		3,182		11,438
61500-I · 615 Purchased Pumping Pwr ICR		24,238		(1,510)		22,728
61800-I · 618 Chemicals ICR		977				977
62000-I · 620 Rep/Maint Matl/Supply ICR		11,581				11,581
62000-T · 620 Rep/Maint Matl/Supply TRR		94				94
62100-I · 621 Office Expense ICR		2,290				2,290
62200-I · Postage ICR		2,009				2,009
63200-I · 632 Acct Exp ICR		16,489				16,489
63210-I · 632-1 Non-Routine Acctg- ICR		7,001				7,001
63420-I · Consultant - ICR		1,600				1,600
63500-I · 635 Water Testing ICR		2,026				2,026
63600-I · 636 A-Quality Contract ICR		47,475				47,475
63611-I · 6361 A-Quality - Extras IC		46,590				46,590
63650-I · 636 Other Vend Outside Svc ICR		250				250
65700-I · 657 Insurance-Gen Liabil ICR		7,608				7,608
67500-I · 675 Misc Operating Exp ICR		443 8 277				443 8 277
68500-I · 68500 Legal & Prof Exp ICR 76000-I · 760 Telephone Expense ICR		8,277 506				8,277 506
10000-1. 100 Telephone Expense ICK		500				500

# Inscription Canyon Ranch Water Users Association Scenario 3 Profit and Loss

	ICR	A	DJUST	FINAL
77400 · Bank service charges	570			570
65000-I · 650 Transportation Expense-ICR	77			77
69100-I · 902 Website Expenses-ICR	124			124
Total Expense	\$ 247,689	\$	(3,192)	\$ 244,498
Operating Income	\$ (30,635)	\$	57,892	\$ 27,256
41000 · 421 Accounting Credit Income	\$ 192			\$ 192
41900 · 419 Interest & Dividend Income	2			2
Net Income	\$ (30,440)	\$	57,892	\$ 27,451
Operating Margin	-14.11%			10.03%